

## 05 Jul 2009

# **DRILLING MORNING REPORT #17** Basker 3 Workover

Well Data							
Country	Australia	M. Depth	0.00m	Cur. Hole Size	AFI	E Cost	\$ 32256870
Permit	VIC/L26	TVD	0.00m	Casing OD	AFI	E No.	DMGOD209D22
Drill Co.	Diamond Offshore	Progress	0.0m	Shoe TVD	Dai	ly Cost	\$ 878860
Rig	Ocean Patriot	Days from spud		FIT	Cur	m Cost	\$ 15933354
Wtr Dpth(MSL)	152.90m	Days on well	16.60	LOT	Pla	nned TD	
RT-ASL(MSL)	21.50m	Lat	38° 17' 58.972 " S	Long 148 ° 42 ' 24.87	73 " E Dat	tum	GDA94
RT-ML	174.40m	Current Op @ 06	•	of hole with fishing BHA, 17 on 127 mm (5") drill pipe at		roduction p	acker and lower
		Planned Op	completion Lay out fish Lay out 178 Rig up E lir	pull out of hole fishing BHA on 127 mm (5") drill pipe fro ing BHA. 3 mm (7") production packet ie and perform GR/USIT log ith E line to re-perforate we	om 2281 m to r and lower o	o surface.	·

# Summary of Period 0000 to 2400 Hrs

Waited on weather due to excessive high winds averaging above 93 km/hr (50 knots).
Ran in hole with 146 mm (5.75") FS 150 overshot, c/w 114 mm (4.5") grapple, fishing BHA picking up 127 mm (5") drill pipe from 352 m to 3405 m.

## Operations For Period 0000 Hrs to 2400 Hrs on 05 Jul 2009

Phse	Cls (RC)	Op	From	То	Hrs	Depth	Activity Description
CMPLT	TP	FISH	0000	0900	9.00	0.0m	Operations mostly shut down during this period due to excessive high winds averaging above 93 km/hr (50 knots) which shut down crane operations whilst attempting to pick up 127 mm (5") drill pipe and run in hole with fishing BHA.
							Ran in hole with fishing BHA consisting of 146 mm (5.75") FS 150 overshot, c/w 114 mm (4.5") grapple, 121 mm (4.75") bumper sub, 121 mm (4.75") TM fishing jar, 6 x 121 mm (4.75") drill collars, 121 mm (4.75") accellerator with 9 x joints of 89 mm (3.5") to 150 m.  Ran in hole fishing BHA with 127 mm (5") drill pipe from 150 m to 352 m.
							Whilst waiting on weather: Rigged down E line equipment. Checked flow line, shaker header box and trip tank for any completion riser umbilical clamp junk - recovered small pieces of clamps. Function tested lower pipe ram as to Diamond procedures.
CMPLT	TP	FISH	0900	2400	15.00	0.0m	Ran in hole 146 mm (5.75") FS 150 overshot, c/w 114 mm (4.5") grapple, fishing BHA picking up 127 mm (5") drill pipe from 352 m to 3405 m.

# Operations For Period 0000 Hrs to 0600 Hrs on 06 Jul 2009

Phse	Cls (RC)	Ор	From	То	Hrs	Depth	Activity Description
CMPLT	TP	FISH	0000	0100	1.00	0.0m	Ran in hole (5.75") FS 150 overshot, c/w 114 mm (4.5") grapple fishing BHA picking up 127 mm (5") drill pipe from 3405 m to 3510 m. Compensated through 244 mm (9.625") x 178 mm (7") liner lap at 3425 m - passed without hang-up. Racked back 1 x stand of drill pipe to space out for tagging fish.
CMPLT	TP	FISH	0100	0200	1.00	0.0m	Circulated hole with clean brine at 3.46 m3/min (21.8 bpm), 28.3 MPa (4,100 psi)displacing 111 m3 (700 bbls) clean brine. Took string weights whilst circulating - 136 MT (300 klbs) rotating string weight, 159 MT (350 klbs) up weight, 127 MT (280 klbs) down weight.
CMPLT	TP	FISH	0200	0300	1.00	0.0m	Pumped at 2.4 m3/min (15.2 bpm), 13.8 MPa (2000 psi), slowly rotated at 15 rpm and lowered string to engage top of fish at 3518.65 m. Stopped rotation. Set down 9 MT (20 klbs) weight on fish. Observed pressure increase to 17.3 MPa (2,500 psi) whilst engaging fish. Reduced pump rate to .257 m3/min (1.6 bpm), 2.9 MPa (420 psi) and picked up 11 MT (25 klbs) over pull for 5 mins to bleed jar. Continued to pick up 34 MT (75 klbs) over pull. Packer failed to release.  Slacked off and cocked jar. Picked up to 32 MT (70 klbs) over pull and fired jar - packer failed to release. Continued to perform jarring action for 3 more times before packer released with 45 MT (100 klb) over pull on jarring action. Picked up 7 m with no excess drag. Slacked off 2 m below top of fish depth without hanging up indicating latched on fish.
CMPLT	TP	FISH	0300	0400	1.00	0.0m	Pulled out of hole with fishing BHA, 178 mm (7") production packer and lower



Phse	Cls (RC)	Ор	From	То	Hrs	Depth			Activity	Description		
							178 mm (7")	liner lap at 342	drill pipe from 3 25 m. Observed /ed 1 m3/hr (6 b	no excess drag	g or swabbing.	nm (9.625") x
CMPLT	TP	FISH	0400	0600	2.00	0.0m			e with fishing Bl drill pipe from 3			acker and lower
Phase	e Data	to 240	Ohrs, (	)5 Jul	2009							
Phase							Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
PRODU	JCTION S	SECTIO	N(PROD	)			209.00	19 Jun 2009	29 Jun 2009	209.00	8.7	1 0.0m
COMPL	ETION(	CMPLT)					156.00	27 Jun 2009	05 Jul 2009	365.00	15.2	1 0.0m
WBM	Data						Cost Toda	y \$ 202				
Mud Typ	pe:		AF	PI FL:			CI:	25000mg/l	Solids(%vol):		Viscosity	
Sample	-From:		Fil	ter-Cake			K+C*1000		H2O·		PV	

Mud Type:		API FL:	CI:	25000mg/l	Condo(70101).	Viscosity
Sample-From:		Filter-Cake:	K+C*1000:		H2O.	PV YP
Time:		HTHP-FL:	Hard/Ca:		On(70).	Gels 10s
Weight:	1.03sg	HTHP-cake:	MBT:		Sand:	Gels 10m
Temp:	7C°		PM:			Fann 003 Fann 006
			PF:		PHPA:	Fann 100
Comment		Total cost:\$ 81,976.24 1.14 sg brine - Cl 105,000	1			Fann 200 Fann 300 Fann 600

Bulk Stocks					
Name	Unit	In	Used	Adjust	Balance
Fuel	M3	0	9.9	0	502.1
Potable Water	M3	10	23	0	372.0
Drill Water	M3	21	47	0	451.0

Pu	Pumps															
Pump Data - Last 24 Hrs								Slow Pump Data								
No.	Туре	Liner (mm)	MW (sg)	Eff (%)	SPM (SPM)	SPP (kPa)	Flow (lpm)	Depth (m)	SPM1 (SPM)	SPP1 (kPa)	Flow1 (lpm)	SPM2 (SPM)	SPP2 (kPa)	SPM3 (SPM)		
1	NATIONAL 12P - 160	152.40		97												
2	NATIONAL 12P - 160	152.40		97												
3	NATIONAL 12P - 160	152.40		97												

Personnel On Board			
Job Title	Personnel	Company	Pax
Senior Drilling Supervisor	Ivan Parkhurst	Anzon Australia Pty Limited	1
Drilling Supervisor	Philip Burr	Anzon Australia Pty Limited	1
Logistics Coordinator	Lindsay Taylor	Anzon Australia Pty Limited	1
HSE	Gordon Drew	Anzon Australia Pty Limited	1
Subsea Supervision	AGR	Anzon Australia 3rd Party	3
OIM	Rod Dotson	Diamond Offshore	1
Mudlogging	ВНІ	Anzon Australia 3rd Party	2
Drilling Fluids	MI	Anzon Australia 3rd Party	2
Wellhead	Cameron	Anzon Australia 3rd Party	2
ROV	Subsea 7	Anzon Australia 3rd Party	3
Filtration	Scottech	Anzon Australia 3rd Party	2
Cementing	Dowell	Anzon Australia 3rd Party	2
Fishing	Smith	Anzon Australia 3rd Party	1
Rig Crew	Drilling	Diamond Offshore 3rd Party	46
Other		Diamond Offshore 3rd Party	1
Catering	ESS	Diamond Offshore 3rd Party	8
Completion Supervision	AWT	Anzon Australia 3rd Party	2
TBG	BJ	Anzon Australia 3rd Party	4



Personnel On Board				
E Line	Schlumberger	Anzon Australia 3rd Party		6
Camera Hand	Expro	Anzon Australia 3rd Party		1
			Total	90

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
LTI		131		
Abandon Drill	05 Jul 2009	0 Days		Full muster at 10:50 hrs
Fire Drill	05 Jul 2009	0 Days		Simulated in roustabout locker. Full muster at 10:42 hrs
First Aid Case	15 Jun 2009	20 Days		IP came out of freezer and reached to shut door as another person opened the outside accommodation door catching the IP right hand between two doors.  Minor first aid.
JSA	05 Jul 2009	0 Days		Drill crew - 12 Crane crew - 10 Mechanic - 3 Welder - 0 Sub Sea - 0 Marine - 0 Pump room - 1 Electrician - 0
Lost Time Incident	15 Jun 2009	20 Days	131 days	LTI = 131 days since start of rig assignment on 25 Feb 2009.
Permit To Work	05 Jul 2009	0 Days		Hot - 3 Cold - 1
Pre-Tour Meetings	05 Jul 2009	0 Days		0545 hrs 1145 hrs 1745 hrs 2345 hrs
STOP Card	05 Jul 2009	0 Days		Safe - 31 Unsafe - 21
Weekly Safety Meeting	28 Jun 2009	7 Days		13:00 hrs 19:00 hrs 00:30 hrs

Rig Data				
Company Name	Rig Name	Max Deck Load	VDL @ Midnight	Rig Heading
Diamond Offshore	Ocean Patriot	mt	2017mt	249.0deg

Shakers, Volu	Shakers, Volumes and Losses Data						Engineer : Graeme Garrick			
Equip.	Descr.	Mesh Size	Available Active Mixing Hole Slug Reserve Kill	<b>442.00m³</b> 442.00m³	Losses Downhole Surf+ Equip Dumped De-Gasser De-Sander De-Silter Centrifuge	18.29m³ 15.11m³ 0.00m³ 3.18m³	Comments  Mixed new brine in pit #2, #4 & #1 and filtered. Downhloe losses at approximately 0.8 M3/hr (5 bbls/hr).			
					Centinuge					



Weather on 05 Jul 2009						Rig Support				
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (mt)	
10nm	30kn	248.0deg	1018.0mbar	11C°	2m	248.0deg	3s	1	108.0	
Roll	Pitch	Heave	Swell Height	Swell Dir.	Swell Period	Weather Comments		2	110.0	
4.0-1	4.0-1	4		225 04	44-			3	119.0	
1.8deg	1.8deg	1m	4m	225.0deg	11s			4	115.0	
Rig Dir.	Ris. Tension	VDL	Comments					5	108.0	
249.0deg	163mt	2017mt						6	110.0	
0.0009								7	108.0	
								8	115.0	

Helicopter Movement								
Flight #	Helicopter Type	Arr/Dep. Time	Pax In/Out	Comment				
XC	S61	0937 / 0945	2/7					

			l .			
Boats	Arrived (date/time)	Departed (date/time)	Status	Bulks		
Lewek			On route to rig.	Item	Unit	Quantity
Emerald				Fuel	M3	552.4
				Potable Water	M3	264
				Drill Water	M3	264
				Barite	MT	
				Gel	MT	
				Cement	MT	50
				Brine	M3	214.4
Lewek Swift		17:15 hrs 03-07-09	Off hire in Eden awaiting HRP	Item	Unit	Quantity
			engineer to inspect thruster damage.	Fuel	M3	637.3
			damage.	Potable Water	M3	297
				Drill Water	M3	255
				Barite	MT	
				Gel	MT	
				Cement	MT	40.6
				Brine	M3	206.67
Pacific	22:30 hrs 03-07-09		On standby at rig.	Item	Unit	Quantity
Protector				Diesel	M3	524
				Potable Water	M3	318