

Input Source: D:\OP_Folder\Clients\Esso_Australia_Pty_Ltd\BTA_A3W\GUN\BTA A3w BO 27-Oct-08\DLIS\BTA A3w BO_197PUP.DLIS
Format: DLIS **Max Record Length:** 8192
Storage Set ID: Default Storage Set **Storage Unit Sequence:** 1

File Header File: **PERFO_197PUP** Sequence: **197**

Defining Origin: 91

File ID: PERFO_197PUP File Type: PLAYBACK
 Producer Name: Schlumberger Product/Version: OP 16C0-147 File Set: 41 File Number: 202 27-OCT-2008 23:45:35
 Company Name: Esso Australia Pty Ltd
 Well Name: BTA_A-3W
 Field Name: Barracouta
 Tool String: SHM_GUN, SAFE, CCL-L
 Computations: WELLCAD

Error Summary File: **PERFO_197PUP** Sequence: **197**

No errors detected in file.

Well Site Data File: **PERFO_197PUP** Sequence: **197**

Origin: 91

Well Data

Company Name	Esso Australia Pty Ltd	CN
Well Name	BTA_A-3W	WN
Field Name	Barracouta	FN
Rig:	SHU/Prod 2	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin	FL
	Bass Strait	FL1
		FL2
Service Order Number	4500508431	SON
Longitude	147° 40' 29" E	LONG
Latitude	38° 17' 53" E	LATI
Maximum Hole Deviation	2.50 (deg)	MHD
Elevation of Kelly Bushing	55.9 (m)	EKB
Elevation of Ground Level	-45.7 (m)	EGL
Elevation of Derrick Floor	55.9 (m)	EDF
Permanent Datum	MSL	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF

Elevation of Permanent Datum 0.0 (m)
 Above Permanent Datum 55.9 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	27-Oct-2008	DATE
Run Number	1	RUN
Total Depth - Driller	500.0 (m)	TDD
Total Depth - Logger	3477.7 (m)	TDL
Bottom Log Interval	500.0 (m)	BLI
Top Log Interval	380.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	40.8 (m)	CDF
Casing Depth To	3095.4 (m)	CADT
Casing Grade	L80	CASG
Casing Weight	29.0 (lbm/ft)	CWEI
Bit Size	12.3 (in)	BS
Bit Size Depth From	502.6 (m)	BSDF
Bit Size Depth To	3117.0 (m)	BSDT
Date Logger At Bottom	27-Oct-2008	DLAB, TLAB
Logging Unit Number	3827	LUN, LUL
Engineer's Name	C Rowand, M Pratt	ENGI
Witness's Name	Mr J. Dean, Mr B. Robinson	WITN
Service Order Number	4500508431	SON

Mud Data

Mud Data

Drilling Fluid Type Brine
 Drilling Fluid Density 9.80 (lbm/gal)
 Maximum Recorded Temperature 5.000E+015 (degC)
 Date Logger At Bottom 27-Oct-2008

Time Logger At Bottom 12:45

DFT
 DFD
 MRT
 DLAB, TLAB

Absent Valued Parameters: DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT1, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type Primary CJT
 Cement Density 7.80 (g/cm3) CDEN

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

1-11/16" Back off correlated to BHA sheet provided by the client R1
 Objective: Run inside HWDP into the Baker Hughes spear assembly that is lodged R2
 in 7" casing. Our aim was to place the centre of the backoff strip in the centre R3
 of the 6.095" Grapple and fire. A dummy run indicated that we were getting held R4
 on a 1.5" Flex joint that was not on the BHA Sheet. It was decided by the client R5
 to run the backoff as far as we could get down and shoot. R6
 The backoff was shot with torque applied to the spear, the spear was dislodged R7
 from the 7" casing. R8
 SAFE initiated R10
 GR-CCL tagged top of flex joint R11
 Nights: R Murry, G Blanford R16
 Days: P Batters, KKerr R17

Other Services

GR-CCL OS1

Frame Summary

File: PERFO_197PUP Sequence: 197

Origin: 91

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	497.74 1633.00	357.84 m 1174.00 ft	-60.0 (0.1 in) up	11	TDEP	60B
BOREHOLE-DEPTH	497.74 1633.00	357.86 m 1174.08 ft	-10.0 (0.1 in) up	6	TDEP,1	10B

**Verification Listing**

Listing Completed: 28-OCT-2008 1:12:49